

Table S18. Summary statistics for natural gas – Kansas, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	NA	NA	NA
Gas Wells	23,472	22,740	18,627	₹17,949	17,362
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	223,951	198,104	183,644	₹167,346	149,637
From Oil Wells	0	0	0	0	0
From Coalbed Wells	20,843	18,633	17,659	R15,682	13,680
From Shale Gas Wells	0	2,902	88	60	40
Total	244,795	219,639	201,391	R183,087	163,356
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	244,795	219,639	201,391	R183,087	163,356
NGPL Production	17,905	18,621	18,841	15,481	14,048
Total Dry Production	226,890	201,018	182,549	R 167,606	149,308
Supply (million cubic feet)					
Dry Production	226,890	201,018	182,549	R167,606	149,308
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,621,072	1,743,533	2,092,110	1,882,236	1,469,046
Withdrawals from Storage					
Underground Storage	107,958	106,369	112,650	110,540	107,190
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-33,848	-31,233	24,957	R4,211	17,182
Total Supply	1,922,072	2,019,688	2,412,266	R 2,164,593	1,742,726

See footnotes at end of table.

Table S18. Summary statistics for natural gas – Kansas, 2016-2020 – continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	267,315	269,919	310,028	R307,349	294,016
Deliveries					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	Ŏ	0
Interstate Deliveries	1,555,176	1,649,542	1,988,792	1,731,518	1,338,246
Additions to Storage	1,333,170	1,049,342	1,988,792	1,731,318	1,336,240
	99,581	100 227	112 446	125 725	110 464
Underground Storage		100,227	113,446	125,725	110,464
LNG Storage	0	0	0	0	0
Total Disposition	1,922,072	2,019,688	2,412,266	R2,164,593	1,742,726
Consumption (million cubic feet)					
Lease Fuel	 13,574	€11,939	€11,336	RE10.070	8,985
Pipeline and Distribution Use ^a	18,343	19,209	28,863	R26,157	18,962
Plant Fuel	1,925	990	987	1,128	851
Delivered to Consumers	1,323	330	301	1,120	031
Residential	54,060	54,445	67,134	68,123	62,313
Commercial	34,757	34,612	40,249	41,320	39,857
Industrial	124,071	127,653	132,495	R131,590	135,729
Vehicle Fuel	186	483	683	r729	771
Electric Power	20,399	20,589	28,281	₹28,232	26,550
Total Delivered to Consumers	233,473	237,781	268,842	R 269,994	265,219
Total Consumption	267,315	269,919	310,028	R 307,34 9	294,016
Delivered for the Account of Others					
(million cubic feet)					
Residential	8	0	Δ	8	7
Commercial	18,685	17,595	19.017	19,801	20,525
Industrial				123,324	125,011
industriai	114,583	118,771	124,067	123,324	125,011
Number of Consumers					
Residential	864,875	867,699	870,371	872,451	880,942
Commercial	85,947	86.232	86,199	85,969	86,252
Industrial	7,469	7,514	7,343	R7,431	7,534
Average Applied Consumption not Consumer					
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	404	401	467	481	462
Industrial	16,612	16,989	18,044	R17,708	18,016
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.02	4.51	4.21	3.68	3.42
Delivered to Consumers	7.02	7.71	7.41	3.00	3.42
Residential	9.85	10.95	10.18	9.24	9.37
Commercial	8.41	9.30	8.63	7.68	7.49
Industrial	3.69	4.16	4.38	R3.93	3.38
Electric Power	3.48	3.85	3.33	R2.83	2.64

⁻ Not applicable.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

^E Estimated data.

NA Not available.

^R Revised data.

Revised estimated data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.